

P-M

ODESSA #1 Navajo
SE SE 1-39N-30E Apache County 467

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	X
13 3/8"	311'	325 SKS		DRILLED BY CABLE TOOL	
				PRODUCTIVE RESERVOIR	
				INITIAL PRODUCTION	Dry

[illegible]

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG <u>Am Strat</u>
GR Neutron	NA	NA	SAMPLE DESCRP. _____
			SAMPLE NO. <u>1444</u>
			CORE ANALYSIS _____
			DSTs _____
REMARKS <u>Sample Set in Tucson and on hand as of 10-25-68.</u>			APP. TO PLUG _____
			PLUGGING REP. <u>x</u>
			COMP. REPORT <u>x</u>

BOND CO. Federal Insurance Co. BOND NO. 8037-90-02
DATE
BOND AMT. \$ 5.000 CANCELLED 10-25-68 ORGANIZATION REPORT 8-13-68
FILING RECEIPT 9551 LOC. PLAT X WELL BOOK X PLAT BOOK X
API NO. 02-001-20081 DATE ISSUED 7-22-68 DEDICATION S/2 SE/4

(over)

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG																	
DESIGNATE TYPE OF COMPLETION:																	
New Well	<input checked="" type="checkbox"/>	Work-Over	<input type="checkbox"/>	Deepen	<input type="checkbox"/>	Plug Back	<input type="checkbox"/>	Same Reservoir	<input type="checkbox"/>	Different Reservoir	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Gas	<input type="checkbox"/>	Dry	<input checked="" type="checkbox"/>
DESCRIPTION OF WELL AND LEASE																	
Operator Odessa Natural Gasoline Co.					Address American Bank of Commerce Bldg. P.O. Box 3908, Odessa, Texas 79760												
Federal, State or Indian Lease Number or name of lessor if fee lease 14-20-0603-1550, Aircodessa-W. Beclabito					Well Number 1		Field & Reservoir Wildcat										
Location 730'/South Line, 640'/East Line					County Apache												
Sec. TWP-Range or Block & Survey Section 1, T 39 N, R 30 W																	
Date spudded 7-23-68		Date total depth reached 8-5-68		Date completed, ready to produce 8-5-68 (Dry)		Elevation (DF, RKB, RT or Gr.) 6648' GR.		Elevation of casing hd. flange									
Total depth 2317'		P.B.T.D.		Single, dual or triple completion?		If this is a dual or triple completion, furnish separate report for each completion.											
Producing interval (s) for this completion Dry Hole					Rotary tools used (interval) 0-2317'		Cable tools used (interval)										
Was this well directionally drilled?		Was directional survey made?		Was copy of directional survey filed?		Date filed											
No		No															
Type of electrical or other logs run (check logs filed with the commission) Gamma Ray - Neutron					Date filed August 16, 1968												
CASING RECORD																	
Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)																	
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled											
Surface	17 1/2"	13 3/8"	48#	311'	325 sx	None											
TUBING RECORD																	
Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)										
-- in.	ft.	ft.	in.	ft.	ft.												
PERFORATION RECORD																	
Number per ft.	Size & type	Depth Interval		ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD			Depth Interval										
None				Amt. & kind of material used													
INITIAL PRODUCTION																	
Date of first production None		Producing method (Indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)															
Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity											
			bbls.	MCF	bbls.	° API (Corr)											
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil	Gas	Water	Gas-oil ratio											
			bbls.	MCF	bbls.												
Disposition of gas (state whether vented, used for fuel or sold):																	
<p>CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Agent</u> of the <u>Odessa Natural Gasoline Co.</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</p> <p>September 9, 1968 Date</p> <p><i>Wm R. Speer</i> Signature</p> <p style="text-align: right;">ADDRESS REPLY TO: POST OFFICE BOX 1560 FARMINGTON, NEW MEXICO 87401</p>																	
					<p style="text-align: center;">STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION</p> <p style="text-align: center;">Well Completion or Recompletion Report and Well Log</p> <p style="text-align: center;">File One Copy</p>												
Permit No. 467					Form No. 4												

(Complete Reverse Side)

✱

INSTRUCTIONS:

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4-

PLUGGING RECORD					
Operator Odessa Natural Gasoline Co.		Address P. O. Box 3908, Odessa, Texas 79760			
Federal, State, or Indian Lease Number, or lessor's name if fee lease. Aircodessa-West Beclabito	Well No. 1	Field & Reservoir Wildcat			
Location of Well 730'/South Line and 640'/East Line		Sec-Twp-Rge or Block & Survey Sec. 1, T39N, R30E, EG&SRM		County Apache	
Application to drill this well was filed in name of Odessa Natural Gasoline Co.	Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbbls/day) Gas (MCF/day) - -		Dry? Yes	
Date plugged: August 5, 1968	Total depth 2317'	Amount well producing when plugged: Oil (bbbls/day) Gas (MCF/day) - -		Water (bbbls/day) -	
Name of each formation con- taining oil or gas. Indicate which formation open to well- bore at time of plugging	Fluid content of each formation	Depth interval of each formation		Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement	
None					
CASING RECORD					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
13 3/8"	299.76'	-	299.76'	-	-
Was well filled with mud-laden fluid, according to regulations?				Indicate deepest formation containing fresh water.	
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name	Address			Direction from this well	
Pan American Petroleum	Security Life Bldg., Denver, Colo.			South	
Gulf Oil Corp.	P.O. Drawer 1938, Roswell, N.M.			East	
Navajo Tribe	Window Rock, Arizona			Surface	
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plug- ging which might be required.					
Use reverse side for additional detail.					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the _____ Agent _____ of the _____ Odessa Natural Gasoline Co. , _____ (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
Date August 22, 1968		Signature 			
ADDRESS REPLY TO: POST OFFICE BOX 1560 FARMINGTON, NEW MEXICO 8					
Permit No. 467			STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy Form No. 10		

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat
OPERATOR Odessa Natural Gasoline Co. ADDRESS Box 3908, Odessa, Texas 79760
Federal, State, or Indian Lease Number Navajo 14-20-0603-1550 WELL NO. 1
or Lessor's Name if Fee Lease Aircodessa-West Beclabito
SURVEY EG & SRM SECTION 1, T 39 N, R 30 E COUNTY Apache
LOCATION 730 ft. from South line, 640 ft. from East line

TYPE OF WELL Dry Hole TOTAL DEPTH 2310 ft.
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)
LAST PRODUCTION TEST OIL _____ (Bbls.) WATER _____ (Bbls.)
GAS _____ (MCF) DATE OF TEST _____

PRODUCING HORIZON None PRODUCING FROM _____ TO _____

1. COMPLETE CASING RECORD 10 joints 13 3/8" O.D., 48#, H-40, ST&C casing set at 311.32 ft.
with 325 sacks regular cement with 2% CaCl₂.

2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 sacks
cement plug from surface to 15 ft. and set four foot dry hole marker indicating well name,
location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi shales
and 1313 ft. of igneous dacite rock.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? _____ If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS August 6, 1968

NAME OF PERSON DOING WORK John J. Strojek, Petro. Engr. ADDRESS P. O. Box 1560, Farmington, N.M.

CORRESPONDENCE SHOULD BE SENT TO William R. Speer

Name

Agent for Aircodessa, a partnership

Title

P. O. Box 1560, Farmington, New Mexico 87401

Address

August 5, 1968

Date

Oral approval given by John
Bannister, Exec. Secty., Ariz.
O.C.C. and U.S.G.S. office
Farmington by telephone 8-5-68

Date Approved 8-6-68
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
By: John Bannister

Permit No. 467

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug
File & Fee Com.

Form No. 9

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat
OPERATOR Odessa Natural Gasoline Co. ADDRESS Box 3908, Odessa, Texas 79760
Federal, State, or Indian Lease Number Navajo 14-20-0603-1550
or Lessor's Name if Fee Lease Aircodessa-West Beclabito WELL NO. 1
SURVEY EG & SRM SECTION 1, T 39 N, R 30 E COUNTY Apache
LOCATION 730 ft. from South line, 640 ft. from East line

TYPE OF WELL Dry Hole TOTAL DEPTH 2310 ft.
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)

LAST PRODUCTION TEST OIL (Bbls.) WATER (Bbls.)
GAS (MCF) DATE OF TEST

PRODUCING HORIZON None PRODUCING FROM TO

1. COMPLETE CASING RECORD 10 joints 13 3/8" O.D., 48#, H-40, ST&C casing set at 311.32 ft.
with 325 sacks regular cement with 2% CaCl₂.

2. FULL DETAILS OF PROPOSED PLAN OF WORK Proposed to plug and abandon by setting 15 sacks
cement plug from surface to 15 ft. and set four foot dry hole marker indicating well name,
location and lease number. Well encountered only 997 ft. of Chinle and Moenkopi shales
and 1313 ft. of igneous dacite rock.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS August 6, 1968

NAME OF PERSON DOING WORK John J. Strojek, Petro. Engr. ADDRESS P. O. Box 1560, Farmington, N.M.

CORRESPONDENCE SHOULD BE SENT TO William R. Speer

Name

Agent for Aircodessa, a partnership

Title

P. O. Box 1560, Farmington, New Mexico 87401

Address

August 5, 1968

Date

Oral approval given by John
Bannister, Exec. Secty., Ariz.
O.C.C. and U.S.G.S. office
Farmington by telephone 8-5-68

Date Approved 8-6-68
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: John Bannister

Permit No. 467

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug
File No. 14-20-0603-1550-1

Form No. 9

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Odessa Natural Gasoline Co.							
3. ADDRESS OF OPERATOR American Bank of Commerce Bldg., Box 3908, Odessa, Texas 79760							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 730' from South Line, 640' from East Line At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO.		DATE ISSUED		5. LEASE DESIGNATION AND SERIAL NO.			
Ariz. 467		7-22-68		14-20-0603-1550			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7-23-68		8-5-68		8-5-68 (Plugged)		Navajo Tribal	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		7. UNIT AGREEMENT NAME			
6648' Ungraded Gr.		-		-			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		8. FARM OR LEASE NAME	
2317'		-		-		Aircodessa-West Beclabito	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		9. WELL NO.	
0-2317'		Dry Hole		No		1	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		10. FIELD AND POOL, OR WILDCAT			
Gamma Ray - Neutron		No		Wildcat			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
18 3/8"	48#	311'	17 1/2"	325 sx reg cmt w/2% CaCl₂	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Dry Hole (Plugged)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		Original Signed WILLIAM R. SPEER		TITLE		Agent	
DATE		September 9, 1968					

*(See Instructions and Spaces for Additional Data on Reverse Side)

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Spud Chalk fm.			Red, sandy, shales			
Dacite Sili	564'	865'	P & A well in the following manner: Set 15 ex. reg. cement plug @ top surface csg w/4" OD x 4' dry hole abandonment marker.			
Dacite Sili	1320'	T.D. 2317'				

Form 9-331
(May 1963)
ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form Approved
Budget Bureau No. 42-11421

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-1550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Aircodessa-West Beclabito

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA

Sec. 1, T39N, R30E

EG&SRM

12. COUNTY OR PARISH 13. STATE

Apache Arizona

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. NAME OF OPERATOR
Odessa Natural Gas Co.

3. ADDRESS OF OPERATOR
P. O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

730' from South Line, 640' from East Line
Section 1, Township 39 North, Range 30 East

14. PERMIT NO.
Ariz. 467

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6648' Ungraded Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

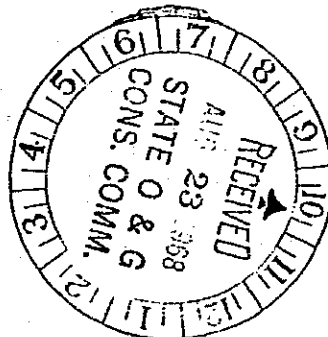
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

August 5, 1968 - T.D. 2317'

This well was plugged and abandoned in the following manner:

Set 15 sacks regular cement plug at top surface casing with 4" OD x 4' dry hole abandonment marker.



18. I hereby certify that the foregoing is true and correct

SIGNATURE

W. R. Speer

TITLE Agent

DATE August 22, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

467
5

Form 9-331
ADDRESS: May 1963
POST OFFICE BOX 1560
FARMINGTON NEW MEXICO 87401

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN (DATE)
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-1550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Aircadesa-West Reclabito

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T39N, R30E

12. COUNTY

Apache

STATE
Arizona

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Wildcat

2. NAME OF OPERATOR

Odessa Natural Gasoline Company

3. ADDRESS OF OPERATOR

American Bank of Commerce Bldg., Box 5919, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

730 ft. from South line and 640 ft. from East line
Section 1, T39 N. R 30 E.

14. PERMIT NO.

Arizona 4467

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

6648 ft. Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

August 5, 1968 TD 2310' Oral Approval Received 8-3-68.

It is intended to plug and abandon this well in the following manner:

1. Set 15 ex. cement plug at top of surface casing with 4" OD x 4" Dry Hole Abandonment Marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed WILLIAM R. SPEER

TITLE Agent

DATE August 5, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

Aircodessa - W. Beclabito #1	Circle A	19	75	JULY 24, 1968		2	12 1/4	Drlg @ 75' w/Bit #2 (12 1/4", Smith D2G). Spud 11:30 PM on 7-23-68. 3 hrs finishing rat hole; 14 hrs drlg mouse hole; 17/2 hr on bit changes & 6 1/2 drlg hrs drlg surf.
				75	5350			
Aircodessa - W. Beclabito #1	Circle A	19	75	JULY 25, 1968		3	12 1/4	Drlg w/Bit #3. 120' in 15 1/2 hr. Mud wt 9, Visc 35.
				145	5350			
Aircodessa - W. Beclabito #1	Circle A	19	75	JULY 26, 1968		4	17 1/2	Reaming 12 1/4" to 17 1/2" hole @ 195' w/Bit #5. 1 1/20 Dev @ 317', Visc 36.
				97	5350			
Aircodessa - W. Beclabito #1	Circle A	19	317	JULY 27, 1968		5	17 1/2	Finished reaming surf hole to 317'. Ran 10 jts 13 3/8" OD, 48#, H-40, ST&C csg to 299.76'. Set @ 311.32' w/325 sx reg. cmt. & 2% CaCl ₂ . PD @ 2:30 AM 7-27-68. WOC.
				0	5350			
Aircodessa - W. Beclabito #1	Circle A	19	317	JULY 28, 1968		6	8 3/4	Drlg @ 320'. Nipped up. Press tsid csg. Started drlg cmt @ 6:30 AM.
				3	5350			
Aircodessa - W. Beclabito #1	Circle A	19	698	JULY 29, 1968		7	8 3/4	Drlg w/Bit #6, sh. 1° Dev @ 610'. Drlg @ 10'/hr. Mud wt 9, Visc 36. Bit #5 OSC-3 drlid 315' in 10 hrs; Bit #6 drlg 88', 8 hrs.
				378	5350			

Form 9-331
(May 1962)
ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN ()
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat	5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-1550
2. NAME OF OPERATOR Odeza Natural Gasoline Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal
3. ADDRESS OF OPERATOR American Bank of Commerce Bldg., Box 3908, Odeza, Texas 79760	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 730 ft. from South line and 640 ft. from East line Section 1, T 39 N, R 30 E	8. FARM OR LEASE NAME Airondaga-West Reclabito
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether of, to, or, etc.) 6648 ft Ungraded Ground	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T 39 N, R 30 E Edeza
	12. COUNTY OR PARISH Apache
	13. STATE Arizona

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

July 23, 1966 - Spudded well at 11:30 PM - TD 317'

Ran 10 joints of 13 3/8" OD, 48%, H-40, ST&C casing (399.76'), set at 311.32'.

Cemented with 325 sacks regular cement with 2% CaCl₂.

Pressure tested casing to 500 psi for 30 minutes, held ok.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed WILLIAM R. SPEER TITLE Agent DATE July 30, 1966

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

Form 9-331 C
(May 1965)

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER Wildcat ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Odessa Natural Gasoline Company

3. ADDRESS OF OPERATOR

American Bank of Commerce Bldg., Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

730 ft. from South line and 640 ft. from East line

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Three miles WSW of Beclabito Trading Post

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 640 ft.

16. NO. OF ACRES IN LEASE

640 acres

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80 acres (S/2 SE/4, Sec. 1)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

5350 ft.

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

6648 ft., ungraded ground

22. APPROX. DATE WORK WILL START*

July 19, 1968

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#, H-40	350 ft.	300 sacks
*12 1/4"	9 5/8"	32.3#, H-40	2100 ft.	175 sacks
* 8 3/4"	5 1/2"	15.5#, J-55	5350 ft.	150 sacks

*If required.

It is proposed to drill the well with rotary tools using mud as a circulating medium to the Pre-Cambrian granite estimated at a depth of 5300 ft. and to test and/or produce all zones possibly productive of hydrocarbons or helium. Estimated formation tops are:

Wingate ss	Surface	Paradox fm.	3700 ft.
Chinle sh	350 ft.	Mississippian fm.	4660 ft.
DeChelly ss	1335 ft.	Devonian McCracken ss	5030 ft.
Cutler fm.	1595 ft.		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Original Signed WILLIAM R. SPEER

TITLE Agent

DATE July 12, 1968

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

RECEIVED

JUL 1 1968

JUL 15 1968

P. T. McGRATH

DISTRICT ENGINEER

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO 87401
ADDRESS REPLY TO:
POST OFFICE BOX 1560

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐

NAME OF COMPANY OR OPERATOR Odessa Natural Gasoline Company DATE July 12, 1968

American Bank of Commerce Bldg., Box 3908, Odessa Texas 79760
Address City State

Navajo Tribal #14-20-0603-1550 DESCRIPTION OF WELL AND LEASE

Name of lease	Well number	Elevation (ground)
AIRCODESSA-WEST BECLABITO	1	6648 ft. ungraded
Well location (give footage from section lines)	Section—township—range or block & survey	
730 ft. from South line, 640 ft. from East line	Sec. 1, T 39 N, R 30 E, EG&SRM	
Field & reservoir (If wildcat, so state)	County	
Wildcat	Apache	
Distance, in miles, and direction from nearest town or post office		
Three miles WSW of Beclabito Trading Post		
Nearest distance from proposed location to property or lease line:	Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:	
640 feet	None feet	

Proposed depth:	Rotary or cable tools	Approx. date work will start
5350 ft. (Pre-Cambrian)	Rotary	July 19, 1968

Number of acres in lease: 640 acres /	Number of wells on lease, including this well, completed in or drilling to this reservoir:
80 acres (S/2 SE/4, Sec. 1) dedicated to well	None

If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
Not applicable		

Status of bond
\$5,000 bond w/Federal Insurance, Dallas, application

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)

It is proposed to drill the well with rotary tools using mud as a circulating medium to the Pre-Cambrian granite estimated at a depth of 5300 ft. and to test and/or produce all zones possibly productive of hydrocarbons or helium. Estimated formation tops are:

Wingate ss	Surface	Paradox fm.	3700 ft.
Chinle sh	350 ft.	Mississippian fm.	4660 ft.
DeChelly ss	1335 ft.	Devonian McCracken ss	5030 ft.
Cutler fm.	1595 ft.		

* Fill in Proposed Casing Program on other side

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Agent of the Odessa Natural Gasoline Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

July 12, 1968

Date

API 02-001-20081

Permit Number: 467

Approval Date: 7-22-68

Approved By: John Bonmeister

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.
See Instruction on Reverse Side of Form

Signature

STATE OF ARIZONA OIL & GAS
CONSERVATION COMMISSION

Application to Drill, Deepen or Plug Back

Form No. P-1

File two copies

Effective Feb. 28, 1962.

ADDRESS REPLY TO:
POST OFFICE BOX 1560

FARMINGTON, NEW MEXICO 87401

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

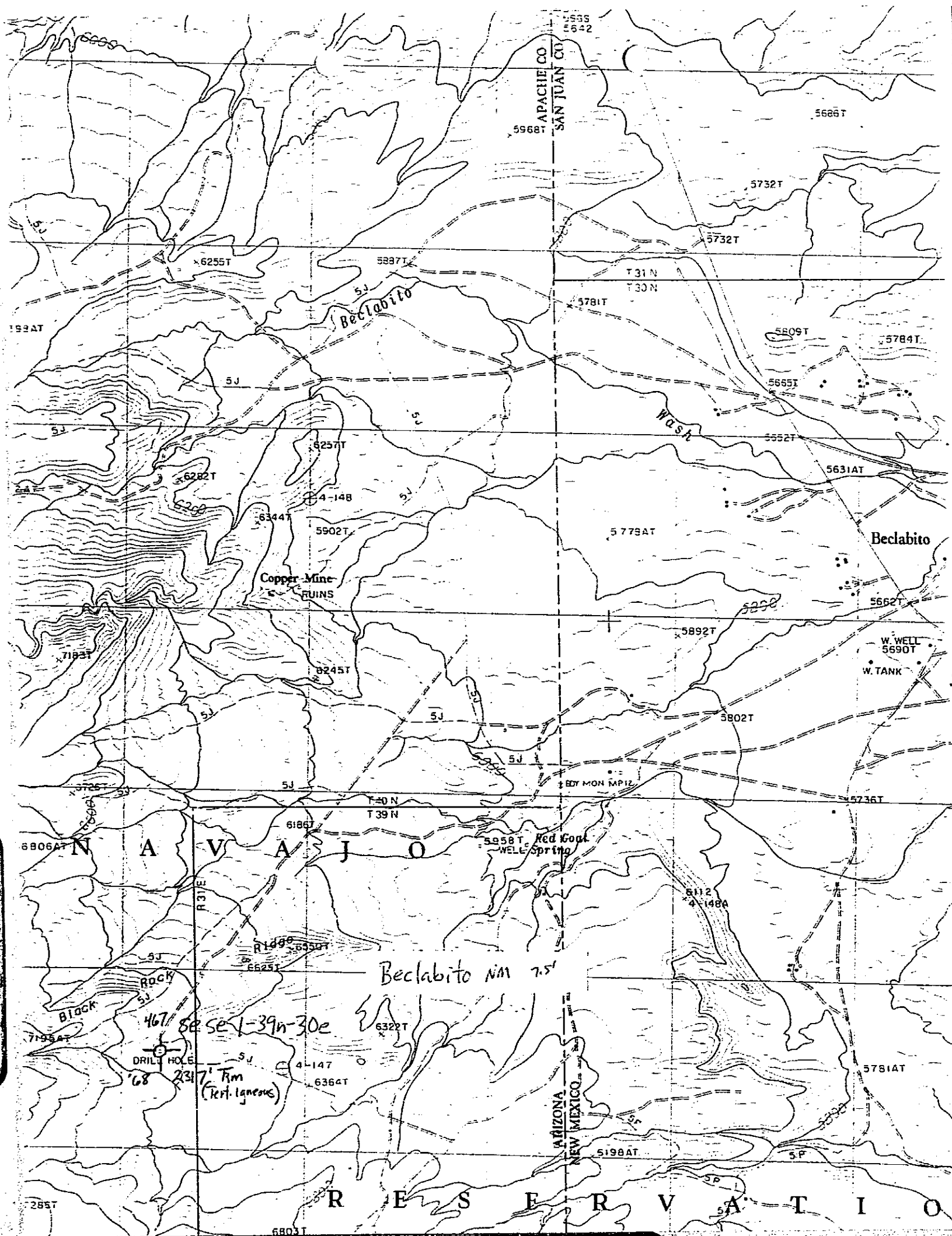
Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
13 3/8"	48#	H-40	Surf.	350'	350 ft.	300
9 5/8"	32.3#	H-40	Surf.	2100'	2100 ft.	175*
5 1/2"	15.5#	J-55	Surf.	5350'	5350 ft.	150*

*Only if required.



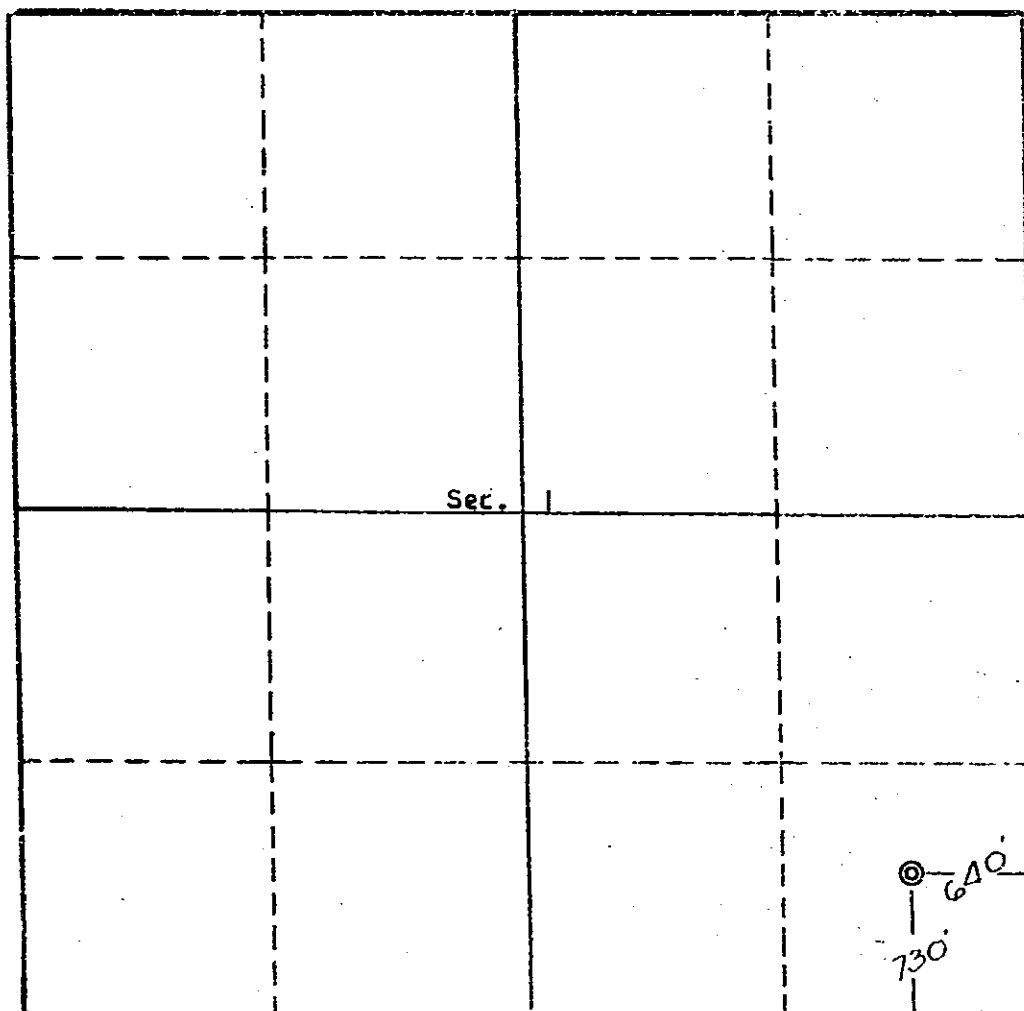
Company - ODESSA NATURAL GASOLINE COMPANY

Well Name & No. #1 Aircoedessa West Beclabito

Location 730 feet from the South line and 640 feet from the East line.

Sec. 1, T 39 N., R. 30 E., G & S. R. M., County Apache, Arizona

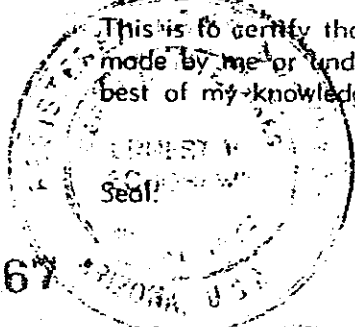
Ground Elevation 6648, ungraded.



Scale, 1 inch = 1,000 feet

Surveyed June 3, 19. 68

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor
Arizona Registration No. 2311



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: ODESSA NATURAL GASOLINE COMPANY
(OPERATOR)

to drill a well to be known as

ODESSA #1 Navajo 1550
(WELL NAME)

located 730' FSL and 640' FEL SE/4 SE/4)

Section 1 Township 39N Range 30E, Apache County, Arizona.

The S/2 SE/4 of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 22nd day of July, 1968.

PRIOR TO BEING ALLOWED TO PRODUCE THIS WELL
YOU MUST BE IN FULL COMPLIANCE WITH RULE
105, SECTION A THRU G (SCHED. G), WITH RESPECT
TO THE PRODUCT TO BE PRODUCED.

OIL AND GAS CONSERVATION COMMISSION

By John V. Gammeter
EXECUTIVE SECRETARY

7-
PERMIT

Nº 467

RECEIPT NO. 9551

API No. 02-001-20081

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

Samples required

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS

Bond Serial No. 8037-90-02

That we: ODESSA NATURAL GASOLINE CO.

of the County of Ector in the State of Texas

as principal, and FEDERAL INSURANCE COMPANY

of New York, New York

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona and the Oil and Gas Conservation Commission, hereinafter referred to as the "Commission", in the penal sum of Five Thousand Dollars - - - - - lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation are that, whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to-wit:

AIRCODESSA NO. 1, WEST BECLABITO, SE 1/4, SE 1/4, SECTION 1, T-39N, R-30-E
APACHE COUNTY, ARIZONA

(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the Laws of this State and the rules, regulations and orders of the Commission, especially with reference to the requirements of A.R.S. § 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil and Gas Conservation Commission all notices and records required by said Commission, then in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, this obligation is void; otherwise it shall remain in full force and effect.

Whenever the principal shall be, and declared by the Oil and Gas Conservation Commission in violation of the Laws of this State and the rules, regulations and orders of the Commission, the surety shall promptly:

1. Remedy the violation by its own efforts, or
2. Obtain a bid or bids for submission to the Commission to remedy the violation, and upon determination by the Commission and the Surety of the lowest responsible bidder, arrange for a contract with such bidder and the Commission, and make available as work progresses sufficient funds to pay the cost of remedying the violation; but not exceeding, including other costs and damages for which the surety may be liable hereunder, the amount set forth in the first paragraph hereof.

Liability under this bond may not be terminated without written permission of this Commission.

WITNESS our hands and seals, this 16th day of July, 19 68

ODESSA NATURAL GASOLINE CO.

A. J. Edwards

Principal

Executive Vice President

WITNESS our hands and seals this 16th day of July, 19 68

Countersigned by:

FEDERAL INSURANCE COMPANY

E. J. Malley
Resident Agent

Joyce Brightwell
Joyce Brightwell - Attorney-in-Fact

Surety, Resident Arizona Agent
If issued in a state other than Arizona)

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved
Date

7-23-68

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: John L. Amusek

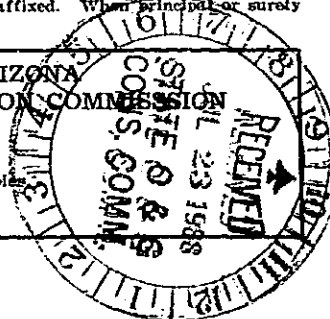
Permit No. 467

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Bond

File Two Copies

Form No. 2



Certified Copy of
POWER OF ATTORNEY

Know all Men by these Presents. That the FEDERAL INSURANCE COMPANY, 90 John Street, New York, New York, a New Jersey Corporation, has constituted and appointed, and does hereby constitute and appoint

Kenneth G. Thompson, John MacGregor, W. Robert Jones, Joyce Brightwell and
Ruth Y. LeClerc of Dallas, Texas - - - - -

each its true and lawful Attorney-in-Fact to execute - - - - - under such designation in its name and to affix its corporate seal to and deliver for and on its behalf as surety thereon or otherwise, bonds of either of the following classes, to-wit:

1. Bonds on behalf of contractors in connection with bids, proposals or contracts to or with the United States of America, any State or political subdivision thereof or any person, firm or corporation.
2. Surety Bonds to the United States of America or any agency thereof, including those required or permitted under the laws or regulations relating to Customs or Internal Revenue; License and Permit bonds or other indemnity bonds under the laws, ordinances or regulations of any State, City, Town, Village, Board or other body or organization, public or private; bonds to Transportation Companies, Lost Instrument bonds, Lease bonds, Workmen's Compensation bonds, Miscellaneous Surety bonds and bonds on behalf of Notaries Public, Sheriffs, Deputy Sheriffs and similar public officials.
3. Bonds and Undertakings required or permitted by law to be given or filed in any suit, matter or proceeding in any Court of the United States, or any State or other Court, or given to or filed with any Sheriff or Magistrate within any State, for the doing or not doing of anything specified in such Bond or Undertaking, in which the penalty of the bond or liability incurred under such undertaking does not exceed with respect to Fiduciary Bonds the sum of - - - - - Unlimited - - - - - Dollars (\$ Unlimited), and with respect to all other types of Court Bonds the sum of - - - - - Unlimited - - - - - Dollars (\$ Unlimited).

In Witness Whereof, the said FEDERAL INSURANCE COMPANY has, pursuant to its By-Laws, caused these presents to be signed by its Vice President and Assistant Secretary and its corporate seal to be hereto affixed this 27th day of September 1967

FEDERAL INSURANCE COMPANY
By



Frederick C. Gardner
Frederick C. Gardner
Vice-President

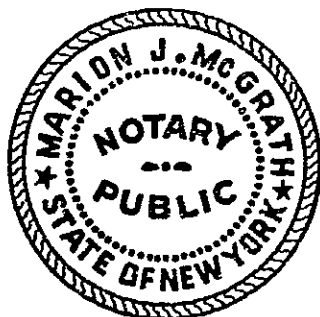
Davis Quinn
Davis Quinn
Assistant Secretary

STATE OF NEW YORK
County of New York

ss.:

On this 27th day of September 1967, before me personally came Davis Quinn, to me known and by me known to be Assistant Secretary of the FEDERAL INSURANCE COMPANY, the corporation described in and which executed the foregoing Power of Attorney and the said Davis Quinn being by me duly sworn, did depose and say that he resides in the City of New York, in the State of New York; that he is Assistant Secretary of the FEDERAL INSURANCE COMPANY and knows the corporate seal thereof; that the seal affixed to the foregoing Power of Attorney is such corporate seal and was thereto affixed by authority of the By-Laws of said Company and that he signed said Power of Attorney as Assistant Secretary of said Company by like authority; that he is acquainted with Frederick C. Gardner and knows him to be Vice President of said Company, and that the signature of said Frederick C. Gardner subscribed to said Power of Attorney is in the genuine handwriting of said Frederick C. Gardner and was thereto subscribed by authority of said By-Laws and in deponent's presence.

Acknowledged and Sworn to before me
on the date above written.



Marion J. McGrath
Notary Public

MARION J. McGRATH
NOTARY PUBLIC, State of New York
No. 24-7837850
Qualified in Kings County
Certificate filed in New York County
Commission Expires March 30, 1968 L-7755 (5M)

CITY AND COUNTY OF NEW YORK: ss

I, the undersigned, Assistant Secretary of the FEDERAL INSURANCE COMPANY, do hereby certify that the following is a true excerpt from the By-Laws of the said Company as adopted by its Board of Directors on March 11, 1953 and amended January 2, 1964 and that this By-Law is in full force and effect.

"ARTICLE XIX.

Section 2. All bonds, undertakings, contracts, powers of attorney, and other instruments other than as above, for and on behalf of the Company which it is authorized by law or its charter to execute, may and shall be executed in the name and on behalf of the Company either by the Chairman or the Vice-Chairman or the President or a Vice-President, jointly with the Secretary or an Assistant Secretary, under their respective designations, except that any one or more officers or attorneys-in-fact designated in any resolution of the Board of Directors or the Executive Committee, or in any power of attorney executed as provided for in this section, may execute any such bond, undertaking or other obligation as provided in such resolution or power of attorney."

And I further certify that I have compared the foregoing copy of the POWER OF ATTORNEY with the original thereof and the same is a correct and true copy of the whole of said original Power of Attorney and that said Power of Attorney has not been revoked.

And I further certify that said FEDERAL INSURANCE COMPANY is duly licensed to transact fidelity and surety business in each of the States of the United States of America, Puerto Rico, and each of the Provinces of the Dominion of Canada with the exception of Prince Edward Island; and is also duly licensed to become sole surety on bonds, undertakings, etc., permitted or required by the laws of the United States.

Given under my hand and seal of said Company at New York, N. Y., this 16th day of

July, 1968

Assistant Secretary

October 25, 1968

Mr. E. J. O'Malley
O'Malley Insurance Company, Incorporated
2200 North Central Avenue
Phoenix, Arizona

Re: Odessa #1 Navajo 1550
T39N, R30E, G & SRM
Sec. 1: SE/4 SE/4
Apache County, Arizona
Permit #467
Bond #8037-90-02

Dear Mr. O'Malley:

Records of this office indicate that Odessa Natural Gasoline Company fulfilled their obligations to the State of Arizona as to the requirements pertaining to the captioned well. We authorize termination of the captioned bond effective this date.

Yours truly,

John Bannister
Executive Secretary

JAL:jf

467

W. D. NOEL
PRESIDENT

W. T. EDWARDS
EXEC. VICE-PRESIDENT

J. W. COLE, JR.
VICE-PRESIDENT

JOHN E. SHEPPERD
VICE-PRESIDENT
& GENERAL COUNSEL

WELDON F. LEWIS
SECY-TREAS.

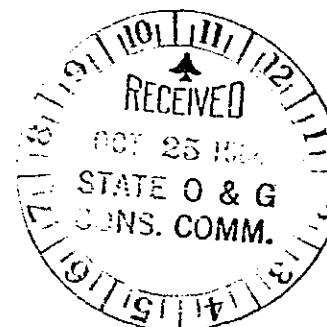
ODESSA NATURAL GASOLINE COMPANY

AMERICAN BANK OF COMMERCE BUILDING

POST OFFICE BOX 3908

ODESSA, TEXAS 79760

October 24, 1968



James Lambert
Administrative Assistant
Oil and Gas Conservation Commission
State of Arizona
Room 202, 1624 West Adams
Phoenix, Arizona 85007

Dear James:

On July 16, 1968, we submitted to the Arizona Oil and Gas Conservation Commission a \$5,000 drilling bond. The surety on this bond was Federal Insurance Company and the principal was Odessa Natural Gasoline Company. The bond number was 8037-90-02 and the bond was dated July 16, 1968. This bond was submitted to cover the drilling of our Aircodessa #1 West Beclabito, SE/4 SE/4, Section 1, Township 39 North, Range 30 East, Apache County, Arizona. This well was dry and has been plugged and abandoned. Would you please cancel this drilling bond.

Yours very truly,

ODESSA NATURAL GASOLINE COMPANY

Roland L. Hamblin

Roland L. Hamblin
Manager, Land Department

RLH:ann

cc: Darold Barnum
Roy W. Allen

Curtis J. Little, P. O. Box 8976, Albuquerque, N. M.
American Insurance Agency, 204 ABC Bank Building, Odessa

467

W. D. NOEL
PRESIDENT

W. T. EDWARDS
EXEC. VICE-PRESIDENT

J. W. COLE, JR.
VICE-PRESIDENT

JOHN BEN SHEPPERD
VICE-PRESIDENT
& GENERAL COUNSEL

WELDON F. LEWIS
SECY-TREAS.

ODESSA NATURAL GASOLINE COMPANY

AMERICAN BANK OF COMMERCE BUILDING

POST OFFICE BOX 3908

ODESSA, TEXAS 79760

August 22, 1968

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

Oil & Gas Conservation Commission
Attention: Mr. J. A. Lambert
1624 West Adams - Room 202
Phoenix, Arizona 85007

Re: Odessa Natural Gasoline Co.
#1 Aircodessa-West Beclabito
SE/4 SE/4 Sec. 1, T39N, R30E
Apache County, Arizona

Dear Mr. Lambert:

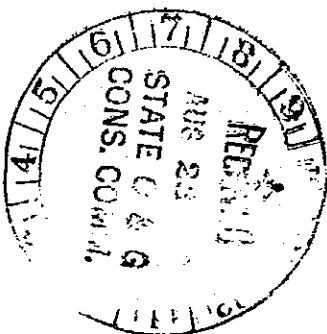
According to Schlumberger Well Surveying Corporation's distribution letter for logs taken on the above well, a copy of the log was mailed to you on August 16th. No cores were cut on the well. ~~The well samples were given to the Four Corners Sample Cut on August 6th with instructions to mail a free set to both the Arizona Bureau of Mines and the Museum of Northern Arizona as soon as they are cut.~~ - Recd 8/20

Very truly yours,

Wm R. Speer

William R. Speer
Agent

WRS:bf



467

August 21, 1968

Mr. W. R. Speer
Odessa Natural Gasoline Company
P. O. Box 1560
Farmington, New Mexico 87401

Re: Odessa #1 Navajo 1550
T39N, R30E, G & SRM
Sec. 1: SE/4 SE/4
Apache County, Arizona
Permit #467

Dear Mr. Speer:

Please furnish copies of logs and core analysis and advise us the date that you mailed samples from the captioned well to the Bureau of Mines in Tucson and the Museum of Northern Arizona in Flagstaff.

Yours truly,

James A. Lambert
Administrative Assistant

JAL:jf

W. D. NOEL
PRESIDENT

W. T. EDWARDS
EXEC. VICE-PRESIDENT

J. W. COLE, JR.
VICE-PRESIDENT

JOHN B. SHEPPERD
VICE-PRESIDENT
& GENERAL COUNSEL

WELDON F. LEWIS
SECY-TREAS.

ODESSA NATURAL GASOLINE COMPANY

AMERICAN BANK OF COMMERCE BUILDING

POST OFFICE BOX 3908

ODESSA, TEXAS 79760

August 15, 1968

Mr. James A. Lambert
Administrative Assistant
Oil and Gas Conservation Commission
The State of Arizona
Room 202, 1624 West Adams
Phoenix, Arizona 85007

Dear Mr. Lambert:

In accordance with your letter and request dated August 6, 1968, we are enclosing our Organizational Report required under the regulations of your office.

By copy of this letter we are asking our Farmington, New Mexico, office to furnish you with copies of Logs and Core Analysis and also of the date that we mailed samples to the Bureau of Mines in Tucson and Museum of Northern Arizona in Flagstaff.

Yours very truly,

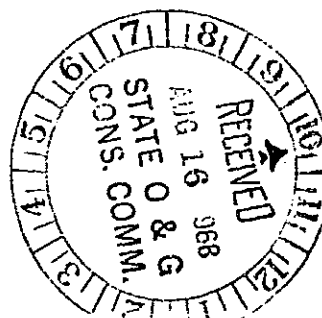
ODESSA NATURAL GASOLINE CO.

C. L. Corbett

C. L. Corbett
District Landman

bo'r

cc: W. R. Speer
Farmington, New Mexico



August 6, 1968

Mr. Roland Hamblin, Land Department
Odessa Natural Gasoline Company
P. O. Box 3908
Odessa, Texas 79760

Dear Mr. Hamblin:

Please advise when we may expect to receive the Organizational Report required under the regulations of this office. We received our form #9 this date and return your approved copy. Please furnish copies of Logs and Core Analysis and advise us the date that you mailed samples to the Bureau of Mines in Tucson and Museum of Northern Arizona in Flagstaff.

Yours truly,

James A. Lambert
Administrative Assistant

JL:jf
Enclosure

cc: Farmington, New Mexico

W. D. NOEL
PRESIDENT

W. T. EDWARDS
EXEC. VICE-PRESIDENT

J. W. COLE, JR.
VICE-PRESIDENT

JOHN BEN SHEPPERD
VICE-PRESIDENT
& GENERAL COUNSEL

WELDON F. LEWIS
SECY-TREAS.

ODESSA NATURAL GASOLINE COMPANY

AMERICAN BANK OF COMMERCE BUILDING
POST OFFICE BOX 3908
ODESSA, TEXAS 79760

ADDRESS REPLY TO:
POST OFFICE BOX 1560
FARMINGTON, NEW MEXICO 87401

July 29, 1968

Arizona Oil & Gas Conservation Commission
Attention: Mr. John Bannister,
Executive Secretary
Room 202, 1624 West Adams St.
Phoenix, Arizona 85007

Dear Mr. Bannister,

The organizational report required by the Arizona Oil & Gas Conservation Commission in the drilling of Odessa Natural Gasoline Company's No. 1 Aircodessa-West Beclabito well has been returned to our Odessa office for proper execution by Mr. Roland Hamblin of our Land Department and will, I'm sure, be expeditiously taken care of and forwarded to you as soon as possible. Attached to this letter for your files is a) a copy of the approved application to drill as submitted to the U.S.G.S. and b) a copy of our daily drilling report current to today. Our contractor is Circle "A" Drilling Company of Denver, Colorado. Your emphasis with respect to sample requirements has been noted. Samples and core chips will be forwarded as required from cuts made by the Four Corners Sample Cut upon completion of the drilling. You or other members of the Commission have a standing invitation to visit the well site in the beautiful and cool mountains of Arizona to witness what will be either an economic success for Odessa Natural Gasoline Company, et al and the state of Arizona or a financial expenditure of considerable size for Odessa Natural Gasoline Company, et al.

Very truly yours,

ODESSA NATURAL GASOLINE CO.

William R. Speer
William R. Speer, Agent

WRS:bf

Enclosures

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W. D. NOEL
PRESIDENT

W. T. EDWARDS
EXEC. VICE-PRESIDENT

J. W. COLE, JR.
VICE-PRESIDENT

JOHN BEN SHEPPERD
SECY-TREAS.

W. D. SMITH
ASST SECY-TREAS.

ODESSA NATURAL GASOLINE COMPANY

AMERICAN BANK OF COMMERCE BUILDING

POST OFFICE BOX 3908

ODESSA, TEXAS 79760
July 18, 1968

752-3957
O'Malley Insurance Company, Inc.
2200 North Central Avenue
Phoenix, Arizona

Re: State of Arizona
Drilling Bond #8037-90-02

Gentlemen:

C
O
P
Y
In accordance with instructions we have received from the Federal Insurance Company of Dallas, Texas, we have executed and are returning herewith for your handling two copies of a \$5,000 Performance Bond to the State of Arizona. Please have both copies of this Performance Bond signed as Resident Agent for our surety, Federal Insurance Company and forward or deliver in person both copies of the bond to Mr. John Bannister, Executive Secretary, Arizona Oil and Gas Conservation Commission, Room 202, 1624 West Adams, Phoenix, Arizona, 85007.

Your prompt attention to this matter will be appreciated inasmuch as we will be unable to drill our Aircodessa #1 West Beclabito well until this bond is filed with and approved by the Arizona Oil and Gas Conservation Commission.

Yours very truly,

ODESSA NATURAL GASOLINE CO.

Roland L. Hamblin
Manager, Land Department

RLH:ann

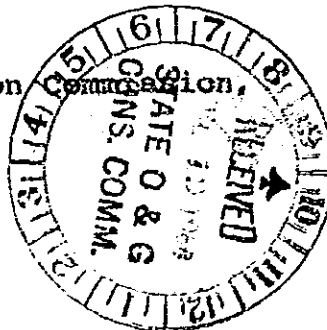
cc: Federal Insurance Company, Mercantile Securities Building,
Dallas, Texas, 75201

→ cc: John Bannister, Arizona Oil and Gas Conservation Commission,
Phoenix, Arizona

cc: Darold Barnum

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7-22-67 Telcom
Eugene O'Malley
Bond in office -
will put in
mail today.



July 16, 1968

Odessa Natural Gasoline Company
P.O. Box 3908
Odessa, Texas 79760

Attention: Mr. William R. Speer

Re: Odessa #1 Navajo 1550
SE SE 1-39N-30E Apache County, Arizona

Gentlemen:

Application for permit to drill, location plat, and filing fee have been received covering captioned location.

Issuance of the drilling permit is being held pending receipt of the required performance bond. It is our understanding you have applied for this and should reach us shortly.

Meantime, will you please complete and submit the Organization Report, Form 1, attached. In addition, will you please furnish us with the name and address of your drilling contractor.

We are enclosing a small supply of the current forms for application to drill. This is the form that should be used in the future and any obsolete stock you have on hand should be destroyed.

Just as soon as the bond is received, or confirmation from the bond company that the bond is enroute, we will immediately issue the permit to drill.

Very truly yours,

John Bannister
Executive Secretary
mr
enc

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